

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed
✓
✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed

Location Inspected

W..... WW..... TA.....

Bond released

W..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-W..... Micro.....

BHC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

LWP
2-6-9

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1A. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-16567	
1B. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BRENT EXPLORATIONS, INC.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln St. - #225, Denver, CO 80264			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone 2240' FSL + 2025' FEL NW 1/4 SE			9. WELL NO. Brent 10-26 Lisbon	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles south of LaSal, Utah			10. FIELD AND POOL, OR WILDCAT Cutler-Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 400'		16. NO. OF ACRES IN LEASE 160	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 26-T29S, R24E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none		19. PROPOSED DEPTH 2600'	12. COUNTY OR PARISH San Juan	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6812' Ground (graded)		13. STATE Utah		
20. ROTARY OR CABLE TOOLS Rotary			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
22. APPROX. DATE WORK WILL START* Aug. 1, 1979				

PROPOSED CASING AND CEMENTING PROGRAM

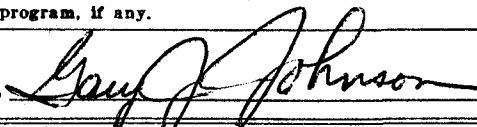
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200'	165 sax
7 7/8	5 1/2	14	2600'	150 sax

It is proposed to drill a 2600' Cutler sand test at the above location to test for commercial oil and gas production. The well will be drilled using sound engineering principles and practices and in accordance with applicable State and Federal regulations. The well will be drilled using an air drilling fluid system. An adequate blowout preventer will be used during all operations below surface pipe. Dual Induction Formation Density and Compensated Neutron logs will be run. All shows of oil and gas will be adequately tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Chief Engineer

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BRENT EXPLORATIONS, INC.
TEN POINT REQUIREMENTS
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL (FORM 9-331C)

Well Name: Brent 10-26- Lisbon-Federal

Well location: 2240' fsl, 2025' fel Sec. 26 T29S, R24E, San Juan
County, Utah

1. Surface Formation: Cretaceous - Dakota
2. Estimated Tops of Geologic Markers:

Surface - Dajota
2270' - Mossback
2330' - Cutler

3. Estimated Depths of Water, Oil, Gas, or Minerals:

100' - 1200' = surface waters may be encountered in sand
stringers

2500' \pm : oil and/or gas

4. Proposed Casing Program:

Surface: 200'-8 5/8", 24 #/ft., K-55, ST&C new casing to be
set at 200' and cemented to surface with 165 sx class G cement
w/2% CaCl₂.

Intermediate: None

Production: 2600' \pm 5 1/2", 14#/ft., K-55, ST&C new casing to
be set at TD and cemented with approximately 150 sacks class G
cement.

5. Blowout Preventer Specifications:

Blowout preventer will be a 10" series 900 double gate hydraulic
with pipe rams and blind rams. Closing unit will be a hydraulic
three valve unit with accumulator. Manual closing controls
will also be provided. The preventer will be pressure tested
prior to drilling out from under surface pipe and tested for
operation each 24 hours during drilling operations. All tests
will be logged in the daily tour report.

6. Drilling Fluids Program:

It is intended to drill the well to T.D. using air or air mist.
Lost circulation is a known problem and will be handled by
air drilling. It is intended to fill the hole with treated
water or drilling mud for logs.

TEN POINT REQUIREMENTS

Page 2

7. Auxillary Equipment:

Planned auxillary equipment will be: (1) a Kelly cock valve will be available during drilling operations; (2) a drilling float will be in use during drilling operations; (3) double ram blowout preventers.

8. A. Testing Program:

A drill stem test is planned in the Mossback zone at approximately 2300' and in the Cutler zone at approximately 2350' if shows in samples indicate a test is warranted.

B. Logging Program:

Logs to be run are the Dual Induction Laterolog, Density - Gamma Ray and Compensated Neutron - Gamma Ray -Caliper.

C. Coring Program:

It is anticipated that cores will be cut in the Mossback and Cutler zones.

9. Anticipated Hazards:

No problems are anticipated as the area being drilled has been previously drilled by mineral logging crews. Lost circulation is a problem when drilling with regular mud. This problem will be mitigated by air drilling. No H₂S or water flows are anticipated or have been previously encountered at the projected drilling depth in this area.

10. Starting Date & Duration of Operations:

Drilling operations should begin on or after August 1, 1979 and should continue for 8 to 12 days.

Gulf Oil Exploration and Production Company

R. E. Griffith
MANAGER LAND, SOUTHWEST DISTRICT

P. O. Drawer 1150
Midland, TX 79702

August 22, 1979

Re: Farmout Request
T-29-S, R-24-E,
SAN JUAN County, Utah

Brent Explorations, Inc.
Lincoln Center Bldg.
Suite 225
1660 Lincoln Street
Denver, Colorado 80264

Attention: Ms. Susan Franz

Gentlemen:

In reference to your recent telephone conversation with Sam Martin of this office, please be advised that Gulf's offer remains as stated in our letter of August 13, 1979.

Also be advised that Gulf has no objection to your proposed offset test well location 2240' FSL and 2025' FEL of Section 26, T-29-S, R-24-E, San Juan County, Utah for the drilling of your 10-26 Lisbon Federal.

Yours very truly,


R. E. Griffith

SHM:mc



A DIVISION OF GULF OIL CORPORATION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

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b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BRENT EXPLORATIONS, INC.			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 1660 Lincoln St. - #225, Denver, CO 80264			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface At proposed prod. zone			9. WELL NO. Brent 10-26 Lisbon	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 5 miles south of LaSal, Utah			10. FIELD AND POOL, OR WILDCAT Cutler-Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 400'			11. SEC., T., R., N., OR S.W. AND SURVEY OR AREA 26-T29S, R24E	
16. NO. OF ACRES IN LEASE 160			12. COUNTY OR PARISH San Juan	
17. NO. OF ACRES ASSIGNED TO THIS WELL 40			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. none			19. PROPOSED DEPTH 2600'	
20. ROTARY OR CABLE TOOLS Rotary			21. APPROX. DATE WORK WILL START* Aug. 1, 1979	
22. ELEVATIONS (Show whether DF, RT, GR, etc.) 6812' Ground (graded)			23. PROPOSED CASING AND CEMENTING PROGRAM	

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8	24	200'	165 sax
7 7/8	5 1/2	14	2600'	150 sax

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Gary J. Johnson TITLE Chief Engineer DATE _____
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BRENT EXPLORATIONS, INC.
TEN POINT REQUIREMENTS
ATTACHMENT TO APPLICATION FOR PERMIT TO DRILL (FORM 9-331C)

Well Name: Brent 10-26- Lisbon-Federal

Well location: 2240' fsl, 2025' fel Sec. 26 T29S, R24E, San Juan
County, Utah

1. Surface Formation: Cretaceous - Dakota
2. Estimated Tops of Geologic Markers:

Surface - Dajota
2270' - Mossback
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3. Estimated Depths of Water, Oil, Gas, or Minerals:

100' - 1200' = surface waters may be encountered in sand
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4. Proposed Casing Program:

Surface: 200'-8 5/8", 24 #/ft., K-55, ST&C new casing to be
set at 200' and cemented to surface with 165 sx class G cement
w/2% CaCl_2 .

Intermediate: None

Production: 2600' \pm 5 1/2", 14#/ft., K-55, ST&C new casing to
be set at TD and cemented with approximately 150 sacks class G
cement.

5. Blowout Preventer Specifications:

Blowout preventer will be a 10" series 900 double gate hydraulic
with pipe rams and blind rams. Closing unit will be a hydraulic
three valve unit with accumulator. Manual closing controls
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C. Coring Program:

It is anticipated that cores will be cut in the Mossback and Cutler zones.

9. Anticipated Hazards:

No problems are anticipated as the area being drilled has been previously drilled by mineral logging crews. Lost circulation is a problem when drilling with regular mud. This problem will be mitigated by air drilling. No H₂S or water flows are anticipated or have been previously encountered at the projected drilling depth in this area.

10. Starting Date & Duration of Operations:

Drilling operations should begin on or after August 1, 1979 and should continue for 8 to 12 days.

BRENT EXPLORATIONS, INC.

303-861-8450

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~
1660 Lincoln St Suite 225
Denver Colorado 80264

11 September 1979

Utah Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City UT 84116

Gentlemen:

Attached please find a copy of Brent's Application for Permit to Drill for our 10-26 Lisbon Federal well.

The well is slightly off pattern due to the insistence of the BLM and USGS to use an abandoned mineral core hole location as the drillsite, to minimize surface damage.

Brent has contacted Gulf Oil Co, who owns the lease to which the proposed well will be closest. A copy of Gulf's reply is attached. Gulf has no objection to the proposed location.

Brent anticipates spudding this well as soon as possible, as a drilling rig has become available for immediate use.

Your approval of this application is hereby requested. If you have any questions on this application, please contact this office.

Yours very truly,



Gary J Johnson
Engineer

GJJ/ko

enclosure



BRENT EXPLORATIONS, INC.

303-861-8450

~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~
~~XXXXXXXXXXXXXXXXXXXX~~
1660 Lincoln St Suite 225
Denver Colorado 80264

11 September 1979

Utah Division of Oil, Gas and Mining
1588 West, North Temple
Salt Lake City UT 84116

Gentlemen:

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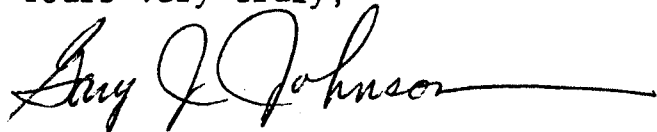
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Brent anticipates spudding this well as soon as possible, as a drilling rig has become available for immediate use.

Your approval of this application is hereby requested. If you have any questions on this application, please contact this office.

Yours very truly,



Gary J Johnson
Engineer

GJJ/ko

enclosure

** FILE NOTATIONS **

DATE: September 14, 1979

Operator: Brent Explorations, Inc.

Well No: Lisbon Federal 10-26

Location: Sec. 26 T. 29S R. 24E County: San Juan

File Prepared: ☒

Entered on N.I.D.: ☒

Card Indexed: ☒

Completion Sheet: ☒

☒ API Number 43-037-30498

CHECKED BY:

Geological Engineer: _____

Petroleum Engineer: _____

Director: _____

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. _____

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception/company owns or controls acreage
within a 660' radius of proposed site ☐

Lease Designation 3ed

Plotted on Map ☒

Approval Letter Written ☒

btm

#2

September 19, 1979

Brent Explorations, Inc.
1660 Lincoln Street, Suite 225
Denver, Colorado 80264

Re: Well No. Lisbon Federal 10-26
Sec. 26, T. 29S, R. 24E.,
San Juan County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify one of the following:

MICHAEL T. MINDER
Geological Engineer
Office: 533-5771
Home: 876-3001

Frank M. Hammer
Chief Petroleum Engineer
Office: 533-5771
Home: 531-7827

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30498.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Michael T. Minder
Geological Engineer

b2m

cc: USGS

FILE IN TRIPLICATE
FORM OGC-8-X

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number BRENT 10-26 Lisbon Federal
Operator BRENT EXPLORATIONS INC. Address 717 - 17th ST. #2060 - DENVER
Contractor TWT EXPLORATION Address PARK CITY, UTAH 80202
Location NW 1/4 SE 1/4 Sec. 26 T. 29S R. 24E County SAN JUAN

Water Sands

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NOT MEASURED-</u>	<u>NOT MEASURED</u>	<u>FRESH</u>
2.			
3.			
4.			
5.			

(Continue on reverse side if necessary)

RECEIVED

FEB 22 1980

Formation Tops

DIVISION OF
OIL, GAS & MINING

Remarks ENCOUNTERED WATER FLOW IN WELL, but this well dropped into an old mineral core hole at approximately 300' and followed old hole to TD @ 2870'. We could not tell where water flow was coming from since old hole was open.

- NOTE: (a) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(b) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

March 3, 1980

Brent Explorations, Inc.
1660 Lincoln St,
Suite 225
Denver, Colorado 80264

Re: Well No. Lisbon Fed. 10-26
Sec. 26, T. 29S, R. 24E.
San Juan County, Utah

Gentlemen:

In reference to above mentioned well, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill this well, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If we do not hear from your company within fifteen(15) days, we will assume you do not intend to drill this well and action will be taken to terminate the application. If you plan on drilling this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish
JANICE TABISH
CLERK TYPIST

March 10, 1980

Brent Explorations, Inc.
~~717 17th St.~~ 1660 Lincoln St.
~~#2060~~ Suite 225
Denver, Colorado 80202

Re: Well No. Lisbon Fed. 1-26
Sec. 26, T. 29S, 24E.
San Juan County, Utah
October 1979-February 1980

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on ~~Bureau Form~~ *OGC-B* (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Janice Tabish

JANICE TABISH
CLERK TYPIST

Reported Spudding

9-19-79 in
telephone conversation

3-10-80.

Janis
Salust

October 6, 1980

Brent Explorations, Inc.
1660 Lincoln Street
Denver, Colorado 80202

RE: Well No. Lisbon Federal 10-26
Sec. 26, T. 29S, R. 24E.,
San Juan County, Utah
(October 1979 thru September 1980)
Second Notice

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: Forms

December 29, 1980

Brent Explorations, Inc.
Suite 2060
717 17th Street
Denver, Colorado 80202

RE: Well No. Lisbon Federal #10-26
Sec. 26, T. 29S, R. 24E.,
San Juan County, Utah
October 1979 thru December 1980
Second Notice

Gentlemen:


Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING


BARBARA HILL
CLERK TYPIST

/bjh
Enclosures: forms

April 8, 1981

Brent Explorations, Inc.
Suite 2060
717 17th Street
Denver, Colorado 80202

Re: Well No. Lisbon Federal #10-26
Sec. 26, T. 29S. R. 24E.
San Juan County, Utah
(January 1981 - March 1981)

Gentlemen:

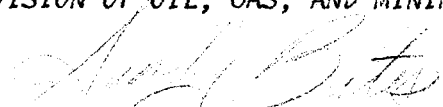
Our records indicate that you have not filed the Monthly drilling reports for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing the same substantially information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


SANDY BATES
CLERK-TYPIST

June 19, 1981

Brent Explorations, Inc.
Suite 2060
717 17th Street
Denver, Colorado 80202

Re: Well No. Lisbon Federal #10-26
Sec. 26, T. 29S, R. 24E
San Juan County, Utah
(April-May 1981)

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject well.

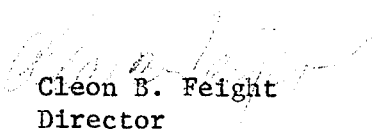
Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGB-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells," or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Failure to provide these reports will result in denial of all future applications for permit to drill from this office.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING


Cleon B. Feight
Director

/lm

December 22, 1981

Brent Explorations, Inc.
Suite 2060
717 17th Street
Denver, Colorado 80202

Re: Well No. Libson Federal #10-26
Sec. 26, T. 29S, R. 24E
San Juan County, Utah
(June 1981 - November 1981)
LAST NOTICE

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the month^s indicated above on the subject well:


Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

** If we do not hear from your office within fourteen days, this file will be turned over to the attorney at the Division of Oil, Gas and Mining for legal action.

Your prompt attention to the above will be greatly appreciated.
Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING


Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO. Federal U-16567
2. NAME OF OPERATOR Brent Explorations, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 717 17th St., Suite 2060 Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2246' FSL 2025' FEL		8. FARM OR LEASE NAME Federal
14. PERMIT NO. 43-037-30498		9. WELL NO. Brent 10-26 Lisbon
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 6812' Grd		10. FIELD AND POOL, OR WILDCAT Cutler-Wildcat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26 T29S R24E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well plugged and abandoned on October 22, 1980 as follows:

Pulled production casing from 1693.36
set first plug @ 2725' with 50 sacks class "H" cement
Second plug @ 1835' with 40 sacks class "H" cement
Third plug @ 1256' with 30 sacks class "H" cement
Fourth plug @ 287' with 50 sacks class "H" cement.
Fifth plug @ 70' with 25 sacks class "H" cement.
Dry hole marker installed
Surface restoration and reseeding complete.

RECEIVED
JAN 1 1982

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Larry J. Johnson TITLE Production Manager DATE 12/29/81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 15, 1982

Brent Explorations, Inc.
717 17th St. Ste 2060
Denver, Colorado 80202

Re: Well No. Libson Federal #10-26
Sec. 26, T. 29S, R. 24E
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and also all drilling information on this well is needed to be forwarded to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____	5. LEASE DESIGNATION AND SERIAL NO. Federal U-16567	
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>P&A</u>
2. NAME OF OPERATOR Brent Explorations, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 717 17th St., Suite 2060 Denver, CO 80202						8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>2240' FSL 2025' FEL NWSE</u> At top prod. interval reported below At total depth						9. WELL NO. Brent 10-26 Lisbon	
14. PERMIT NO. <u>43-037-30498</u> DATE ISSUED <u>9-19-79</u>						10. FIELD AND POOL, OR WILDCAT Catler Wildcat	
15. DATE SPUDDED <u>9/19/79</u> 16. DATE T.D. REACHED <u>9/28/79</u> 17. DATE COMPL. (Ready to prod.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>S. 24, T 29S R. 24E</u>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>6812' Grd</u>						12. COUNTY OR PARISH San Juan	
19. ELEV. CASINGHEAD						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD <u>2725'</u>		21. PLUG, BACK T.D., MD & TVD <u>Plugged to surf.</u>		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY <u>X</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*						25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORRED	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		P & A WELL - DETAILS ON SUNDRY REPORT FILED 12/81					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Keith Van NatterTITLE Production SecretaryDATE 1/19/82

*(See Instructions and Spaces for Additional Data on Reverse Side)